



Schedule RNT* Residential Net Metering Option

Effective January 1, 2015

**This schedule is closed to new accounts*

Applicability

This schedule applies to a residential or small commercial (as defined in Special Conditions below) customer, who uses a Renewable Electrical Generating Facility with a capacity of not more than one megawatt that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with the District's electric grid, and is intended primarily to offset part or all of the customer's own electrical requirements (Eligible Customer-Generator) and where the District must stand ready at all times to supply the customer's residual electrical requirements. A Renewable Electrical Generating Facility is defined as a facility that generates electricity from a renewable source listed in paragraph (1) of Section 25741 of the Public Resource Code, with the exception that a small hydroelectric generation facility is not eligible if it will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow. Service under this rate schedule is available on a first-come-first-served basis until the time that the total rated generating capacity used by all Eligible Customer-Generators exceeds the maximum amount established by the District pursuant to its policies and California law.

Character of Service

Alternating current; frequency of approximately 60 cycles; single- or three-phase, delivery will be made at such nominal voltage as customer selects from among those the District designates are available at the customer's premises.

Rates

All customers taking service under this rate schedule shall be obligated to pay charges based on the rate schedule to which the same customer would be assigned if the customer did not use an eligible Renewable Electrical Generating Facility (Applicable Rate Schedule). Demand and Energy Charges shall be based on the Eligible Customer-Generator's net kilowatt-hour consumption (Net Consumption) over a 12-month period (Billing Period) and calculated as per the Applicable Rate Schedule.

The Billing Period shall begin the first day an Eligible Customer-Generator takes service under this rate schedule and shall begin the first day after the last day of the previous 12-month period thereafter. All customers may change the month their Billing Period begins once per year.

Net Consumption will be measured as the difference between the electricity supplied by the District and the electricity generated by the Eligible Customer-Generator and fed back to the District's electric grid. The net balance of moneys owed to the District by the Eligible Customer-Generator or credits owed to the Eligible Customer-Generator for Net Consumption of electricity for each billing cycle shall be carried forward as a monetary value until the end of each Billing Period, or at the time the Eligible Customer-Generator terminates taking electric service under this rate schedule, or at the time the Eligible Customer-Generator terminates taking electric service from the District whichever comes soonest.

At the end of each Billing Period or at the time the Eligible Customer-Generator terminates taking electric service under this rate schedule, or at the time the Eligible Customer-Generator terminates taking electric service from the District whichever comes soonest, any amounts owed to the District for Net Consumption shall be due and payable per the District's Electric Service Rules, and remaining credits owed to the Eligible Customer-Generator shall be reduced to zero.

If the Eligible Customer-Generator generated more electricity than it consumed (Excess Generation) over the Billing Period, the Eligible Customer-Generator shall be designated as a Net Surplus Customer-Generator. Net Surplus Customer-Generators are eligible to receive compensation for Excess Generation in

the form of either payment or credit. Payment or credit will be calculated by multiplying Excess Generation by the Average Cost of Power Per KWh For Retail Load as reported in the most recently published TID Annual Report. Payments will be made directly to the Net Surplus Customer-Generator as per the District's Electric Service Rules. Credits will be applied to the Net Surplus Customer-Generator's billing statement following the end of the Billing Period.

Special Conditions

1. All special conditions contained under the Applicable Rate Schedule shall apply unless superseded by this rate schedule.
2. For the purposes of this rate schedule, small commercial customer is defined as any non-residential customer with a peak capacity of less than 20kW AND an installed eligible renewable generation of no more than 10kW. When demand equals or exceeds 20 kW for three (3) consecutive months or installed eligible renewable generation exceeds 10kW, the customer will be placed on the NNT rate schedule.
3. Net Surplus Customer-Generators may notify the District that they wish to receive either a payment or credit when the Eligible Customer-Generator takes service under this rate schedule. Should the customer fail to notify the District of their preference of either payment or credit, the Net Surplus Customer-Generator shall forfeit any payment or credit and the District will not owe the Net Surplus Customer-Generator compensation.
4. If the existing electrical meter of an Eligible Customer-Generator is not capable of measuring the flow of electricity in two directions, the Eligible Customer-Generator shall be responsible for all expenses involved in purchasing and installing a meter that is able to measure electricity flow in two directions. The District, at its option, with the consent of the Eligible Customer-Generator, may install an additional meter or meters. The District shall be responsible for all expenses involved in purchasing and installing an additional meter or meters. If an additional meter or meters are installed, the Net Energy Metering calculation shall yield a result identical to that of a single meter.
5. All Eligible Customer-Generators taking service under this rate schedule must enter into an interconnection agreement and any other agreements as required by the District.
6. All Eligible Customer-Generators taking service under this rate schedule may choose to aggregate their load as governed by District policy. In instances where aggregation policy differs from this schedule, aggregation policy shall rule. In addition to any charges required for establishing aggregation, Customer-Generators must pay a monthly fee of \$22.

Last Revision Date: January 1, 2015