



CONDITIONS & SURCHARGES

Effective January 1, 2025

Acceptance of Service

By applying for or accepting service from the District, a customer agrees to comply with all of the electric service requirements, rate schedules, and rules and regulations of the District concerning such service.

For All Rate Schedules

California State Board of Equalization Surcharge

The California State Board of Equalization, in conformance with the Public Resources Code of California, has determined and fixed the energy resources surcharge rate beginning March 1, 1983. This charge or as it may be amended, will be added to all energy billed on all rate schedules. Last Revision Date February 1, 2005

Power Supply Adjustment

Beginning July 1, 2005, all customers taking service under any of the District's electric rate schedules shall be assessed a Power Supply Adjustment (PSA) to take into account variances in the District's net power supply cost. The PSA will be applied to the customer's energy usage in kWh. The PSA will be adjusted from time to time, generally twice a year to be effective on June 1 and December 1 of each year. The PSA will be calculated in accordance with the District Board of Directors Policy on Power Supply Adjustment approved December 14, 2004. Last Revision Date February 1, 2005

Public Benefits Surcharge

All customers taking service under any of the District's electric rate schedules shall be assessed a 2.85% Public Benefit Surcharge (PBS) as required by Assembly Bill 1890 signed into law by Governor Wilson on September 23, 1996. The PBS shall be applied on the total electric bill excluding other taxes, surcharges, and Facilities Charge if applicable, as calculated based on the applicable charges contained in the rate schedules. Last Revision Date February 1, 2003

BGreen Program

All customers except those on fixed rate schedules (LO, LC, LD, NM) may choose to participate in TID's BGreen Program (BGP). TID's BGP allows customers to support a greater level of investment in renewable energy. The BGP will be charged on each kWh of the customer's usage. The cost may change every six months in June and December based on the prevailing cost of renewable energy credits (RECs), but will not exceed \$0.04/kWh. Revenues collected under the BGP program will be used within 18 months to retire RECs equal to or greater than the participating customer's annual energy usage. Retired RECs will be in excess of the legislatively mandated renewable portfolio standard which TID is required to meet, and will be WREGIS certified. In the event that the cost of purchasing and retiring RECs exceeds \$0.04/kWh, TID will limit the retiring of RECs to the funds available collected under the BGP program, irrespective of customer usage.

Last Revision Date January 1, 2011

Taxes and Governmental Surcharges

Applicable taxes and surcharges imposed by City and County governments will be added to electric bills.

Last Revision Date February 1, 2003

Conversion Factor

For purposes of billing, one horsepower (HP) equals one kilowatt (kW).

Last Revision Date November 1, 2006