



**Applicability**

This schedule is applicable to municipal uses where the demand is less than 35 kW. This schedule is applicable on an annual basis only, unless a customer's demand is determined to equal or exceed 35 kW according to Demand Determination below.

**Character of Service**

Alternating current; frequency of approximately 60 cycles; single- or three-phase; delivery will be made at such nominal voltage as customer selects from among those the District designates are available at the customer's premises.

**Rates**

The rates consist of the following Customer, Connected Load and Energy Charges:

	<b>Effective January 1, 2025</b>	<b>Effective January 1, 2026</b>	<b>Effective January 1, 2027</b>
<i>Customer Charge – per month</i>	\$15.00	\$15.00	\$15.00
<i>Connected Load Charge – per HP</i>	\$3.75	\$3.75	\$4.00
<i>Energy Charge(s)</i>			
<i>Winter, per kWh</i>	\$0.0710	\$0.0731	\$0.0716
<i>Summer, per kWh</i>	\$0.0826	\$0.0851	\$0.0834

**Minimum Charge**

The minimum charge for each monthly billing period or portion thereof shall be the Customer Charge and the Connected Load Charge.

**Existing Customer Demand Determination**

Whenever the billing period energy has exceeded 10,000 kWh, a demand meter will be installed for a minimum of one year. Whenever demand equals or exceeds 35 kW for three (3) consecutive months the customer will be placed on Rate Schedule MD.

**New Customer** - Based on customer-provided data and the opinion of the District, the customer will be placed on the appropriate municipal Rate Schedule.

**Special Conditions**

1. Customer accounts billed under this schedule are subject to additional charges as stated in the Conditions and Surcharges.
2. For customers changing schedules between billing dates (except for time-of-use), the schedule in effect at the time of the end of the normal billing period will be used to compute the bill. For billings where a customer is changing from or to a time-of-use schedule, the first bill on the new rate schedule will be based on the meter readings taken on the opening meter reading date and the next regular meter reading date.

4. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, any Customer Charges, Demand Charges or Connected Load Charges (as applicable) that would have otherwise been payable between the cancellation date and the new service date.
5. Winter billing months shall be the December through May bills. Summer billing months shall be the June through November bills.
6. The Demand or Connected Load Charge and Power Factor Charge (as applicable) shall be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
7. For beginning bills where the billing period is less than 10 days, the Customer Charge will be waived and the Energy Charge and Connected Load Charge included in the next billing period.
8. The Connected Load shall be the lesser of the following based upon available data: (a) the sum of the capacities in kW of all the customer's equipment that may be operated simultaneously from the District's line or (b) 80% of the customer's service entrance size in kW. Such capacities will be determined by equipment nameplate. Where the nameplate is inaccurate or missing, test data may be used.
9. Customers with municipally-owned recreation field lighting may select Rate Schedule MC or MD. The meter may also serve minimal load directly related to the recreation field (public address system, rest rooms, sprinkler clock) where such service is provided on the same meter as the recreation field lights. Selection will be on an annual basis only.

Revised Date: January 1, 2025