



Applicability

This schedule applies to customers who operate a privately-owned source of electric energy supply within and parallel to the District's system and where the District provides for a share of the customer's load at times for: (1) Domestic service use including lighting, heating, air conditioning, cooking and appliances where a single meter serves a single family dwelling; (2) apartments and multifamily dwelling units where each unit is individually metered by the District; (3) noncommercial or farm uses (except dairy milk barns, poultry houses, and similar type farm uses) with a total connected load of 20 kW or less, where such service is provided in conjunction with a residence on the same property; or (4) where a single meter serves noncommercial or farm uses (except dairy milk barns, poultry houses, and similar type farm uses) on the same property as the residence with a total connected load of 20 kW or less.

Character of Service

Single-phase alternating current will be provided at nominal voltages of 120 or 120/240 volts.

Three-phase alternating current service may be provided to a single-family residence for space conditioning use at nominal voltages of 120/240 or 120/208 volts at the discretion of the District. The additional transformers, for providing three-phase service, will be of standard size and at voltages as designated to be available by the District. A one-time Connection Charge will be billed to the customer to recover the costs of supporting three phase service as provided for in the "Electric Service Schedule of Charges".

Rates

The rates consist of the following Customer, Demand and Energy Charges:

| | Effective January 1, 2025 | Effective January 1, 2026 | Effective January 1, 2027 |
|---------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| <i>Customer Charge – per month</i> | \$22.00 | \$26.00 | \$30.00 |
| <i>Demand Charge – Winter, per kW</i> | \$2.55 | \$3.40 | \$4.25 |
| <i>Demand Charge – Summer, per kW</i> | \$3.00 | \$4.00 | \$5.00 |
| <i>Energy Charge(s)</i> | | | |
| <i>Winter Billing Months</i> | | | |
| <i>On-peak, per kWh</i> | \$0.1198 | \$0.0994 | \$0.0835 |
| <i>Off-peak, per kWh</i> | \$0.0749 | \$0.0622 | \$0.0522 |
| <i>Summer Billing Months</i> | | | |
| <i>On-peak, per kWh</i> | \$0.1559 | \$0.1294 | \$0.1087 |
| <i>Off-peak, per kWh</i> | \$0.1122 | \$0.0931 | \$0.0782 |

Periods

On-Peak - 12 noon to 9 p.m. Monday through Friday only

Off-Peak - All other hours and holidays

Holidays

New Year's Day – January 1

Washington's Birthday – third Monday in February

Memorial Day – last Monday in May

Independence Day – July 4

Labor Day – first Monday in September

Veteran's Day – November 11

Thanksgiving Day – fourth Thursday in November

Christmas Day – December 25

Minimum Charge

The minimum charge for each monthly billing period or portion thereof shall be the Customer Charge and Demand Charge.

Special Conditions

1. Customer accounts billed under this schedule are subject to additional charges as stated in the Conditions and Surcharges.
2. For customers changing schedules between billing dates, the schedule in effect at the time of the end of the normal billing period will be used to compute the bill.
3. Winter billing months shall be the December through May bills. Summer billing months shall be the June through November bills.
4. Customers whose meter reading for the month shows net generation in the On-Peak and/or Off-Peak period shall be compensated at the District's Short Run Marginal Cost of electricity (SRMC) per kWh applicable to the time of delivery. The SRMC shall be calculated and published each month to the TID website.
5. The maximum demand in any month will be the maximum kW delivery metered during any 15-minute interval in the month, and will be used in computing the Demand Charge. The Demand shall be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
6. The availability of metering equipment may dictate time required to begin service under Schedule DG.
7. Life-support discount rates for this schedule must meet the criteria in Electric Service Rule 21. The life-support discount is equal to a 50% reduction on the first 500 kWh of usage per month. For the purpose of applying the Life-support discount, 35% of the first 500 kWh shall be attributed to On-Peak pricing, and the remainder to Off-Peak pricing.
8. If applicable, a discount will be applied as outlined in the Residential Service Energy Assistance Program (RSEAP) tariff sheet as adopted by the TID Board of Directors. For the purpose of applying the RSEAP discount, 35% of kilowatt hours applicable to the discount shall be attributed to On-Peak pricing, and the remainder to Off-Peak pricing.
9. The District shall compensate customers for certified environmental attributes based on the short run marginal cost of those environmental attributes applicable to the time period of delivery, at a rate which leaves non-generating customers economically indifferent to the payments. The short run marginal cost of environmental attributes shall be published to the District website quarterly.

Revised Date: January 1, 2025