



Applicability

This schedule applies to customers who operate a privately-owned source of electric energy supply within and parallel to the District's system and where the District provides for a share of the customer's load at times for commercial and industrial customers for general power use with demand under 35 kW. This schedule is applicable on an annual basis only.

Character of Service

Alternating current; frequency of approximately 60 cycles; single- or three-phase; delivery will be made at such nominal voltage as customer selects from among those the District designates are available at the customer's premises.

Rates

The rates consist of the following Customer, Energy and Demand Charges:

| | Effective January 1, 2025 | Effective January 1, 2026 | Effective January 1, 2027 |
|---------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|
| <i>Customer Charge – per month</i> | \$30.00 | \$38.00 | \$45.00 |
| <i>Demand Charge – Winter, per kW</i> | \$3.40 | \$4.25 | \$5.10 |
| <i>Demand Charge – Summer, per kW</i> | \$4.00 | \$5.00 | \$6.00 |
| <i>Energy Charge(s)</i> | | | |
| <i>Winter Billing Months</i> | | | |
| <i>On-peak, per kWh</i> | \$0.1195 | \$0.1159 | \$0.1124 |
| <i>Off-peak, per kWh</i> | \$0.0807 | \$0.0783 | \$0.0760 |
| <i>Summer Billing Months</i> | | | |
| <i>On-peak, per kWh</i> | \$0.1627 | \$0.1578 | \$0.1531 |
| <i>Off-peak, per kWh</i> | \$0.1170 | \$0.1135 | \$0.1101 |

Periods

On-Peak - 12 noon to 9 p.m. Monday through Friday only.

Off-Peak - All other hours and holidays.

Holidays

New Year's Day – January 1

Washington's Birthday – third Monday in February

Memorial Day – last Monday in May

Independence Day – July 4

Labor Day – first Monday in September

Veteran's Day – November 11

Thanksgiving Day – fourth Thursday in November

Christmas Day – December 25

Minimum Charge

The minimum charge for each monthly billing period or portion thereof shall be the Customer Charge and Demand Charge.

Demand Determination

Whenever demand equals or exceeds 35 kW for three (3) consecutive months the customer will be placed on an appropriate industrial Rate Schedule.

New Customer - Based on customer provided data and the opinion of the District, the customer will be placed on an appropriate commercial or industrial Rate Schedule.

Special Conditions

1. Customer accounts billed under this schedule are subject to additional charges as stated in the Conditions and Surcharges.
2. For customers changing schedules between billing dates (except for time-of-use), the schedule in effect at the time of the end of the normal billing period will be used to compute the bill. For billings where a customer is changing from or to a time-of-use schedule, the first bill on the new rate schedule will be based on the meter readings taken on the opening meter reading date and the next regular meter reading date.
3. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, any Customer Charges, Demand Charges or Connected Load Charges (as applicable) that would have otherwise been payable between the cancellation date and the new service date.
4. Winter billing months shall be the December through May bills. Summer billing months shall be the June through November bills.
5. For beginning bills where the billing period is less than 10 days, the Customer Charge will be waived and the Energy Charge included in the next billing period.
6. The availability of metering equipment may dictate the time required to begin service under Rate Schedule CG.
7. The maximum demand in any month will be the maximum kW delivery metered during any 15-minute interval in the month, and will be used in computing the Demand Charge. The Demand shall be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
8. Customers whose meter reading for the month shows net generation in the On-Peak and/or Off-Peak period shall be compensated at the District's Short Run Marginal Cost of electricity (SRMC) per kWh applicable to the time of delivery. The SRMC shall be calculated and published each month on the District website.
9. The District shall compensate customers for certified environmental attributes based on the short run marginal cost of those environmental attributes applicable to the time period of delivery, at a rate which leaves non-generating customers economically indifferent to the payments. The short run marginal cost of environmental attributes shall be published to the District website quarterly.

Revised Date: January 1, 2025