



**Applicability**

This schedule applies to: 1) commercial and industrial customers for general power use with a demand of 500 to 2,999 kW, and 2) services where other Rate Schedules (other than those relating to customer generation) do not apply. This schedule is applicable on an annual basis only.

**Character of Service**

Alternating current; frequency of approximately 60 cycles; single- or three-phase; delivery will be made at such nominal voltage as customer selects from among those the District designates are available at the customer's premises.

**Rates**

The rates consist of the following Customer, Demand, Energy and Power Factor Charges:

	<b>Effective January 1, 2025</b>	<b>Effective January 1, 2026</b>	<b>Effective January 1, 2027</b>
<i>Customer Charge – per month</i>	\$275.00	\$300.00	\$350.00
<i>Demand Charge – Winter, per kW</i>	\$13.50	\$14.40	\$16.20
<i>Demand Charge – Summer, per kW</i>	\$15.00	\$16.00	\$18.00
<i>Energy Charge(s)</i>			
<i>Winter Billing Months</i>			
<i>On-peak, per kWh</i>	\$0.0987	\$0.1014	\$0.1019
<i>Off-peak, per kWh</i>	\$0.0627	\$0.0644	\$0.0647
<i>Summer Billing Months</i>			
<i>On-peak, per kWh</i>	\$0.1425	\$0.1464	\$0.1471
<i>Off-peak, per kWh</i>	\$0.0868	\$0.0892	\$0.0896
<i>Power Factor Charge – per kVAr</i>	\$1.10	\$1.10	\$1.10

**Periods**

On-Peak - 12 noon to 9 p.m. Monday through Friday only.

Off-Peak - All other hours and holidays.

**Holidays**

New Year's Day – January 1

Washington's Birthday – third Monday in February

Memorial Day – last Monday in May

Independence Day – July 4

Labor Day – first Monday in September

Veteran's Day – November 11

Thanksgiving Day – fourth Thursday in November

Christmas Day – December 25

**Minimum Charge**

The minimum charge for each monthly billing period or portion thereof shall be the Customer Charge.

**Demand Determination**

In order to maintain placement on this schedule, the customer must achieve a demand of 500 kW or higher, but not more than 2,999kW, for three (3) consecutive months within a twelve (12) month period. If demand

fails to equal or exceed the minimum kW requirement, the account will be placed on an appropriate commercial or industrial Rate Schedule. Whenever demand equals or exceeds 3,000 kW for three (3) consecutive months the customer will be placed on Rate Schedule XT or BP.

**New Customer** - Based on customer provided data and the opinion of the District, the customer will be placed on an appropriate commercial or industrial Rate Schedule.

### **Special Conditions**

1. Customer accounts billed under this schedule are subject to additional charges as stated in the Conditions and Surcharges.
2. For customers changing schedules between billing dates (except for time-of-use), the schedule in effect at the time of the end of the normal billing period will be used to compute the bill. For billings where a customer is changing from or to a time-of-use schedule, the first bill on the new rate schedule will be based on the meter readings taken on the opening meter reading date and the next regular meter reading date.
3. Any customer who reapplies for service within 12 months of canceling that same service must pay, before the new service will be provided, any Customer Charges, Demand Charges or Connected Load Charges (as applicable) that would have otherwise been payable between the cancellation date and the new service date. The maximum demand in kW will be calculated as 50 percent of the highest monthly maximum demand occurring during the current month through the prior 11 months.
4. Winter billing months shall be the December through May bills. Summer billing months shall be the June through November bills.
5. The maximum demand in any month will be the maximum kW delivery metered during any 15-minute interval in the month, and will be used in computing the Demand Charge. The Demand or Connected Load Charge and Power Factor Charge (as applicable) shall be prorated on opening and closing bills where the billing period is greater or less than the average 30-day period.
6. The availability of metering equipment may dictate time required to begin service under Schedule HT.
7. For calculating the power factor, the District will determine the ratio between kilowatt and reactive kilovolt-ampere (kVAr) demand by means of installed instruments. In any billing period when a customer's maximum 15-minute reactive kVAr demand is in excess of 62% of maximum kilowatt demand, an additional charge for each reactive kVAr of such excess will be made. At the District's option, the power factor may be determined by means of periodic tests. If determined by tests, the resulting power factor will remain in effect until a new determination is made.
8. A discount of 2.5% will be applied to the Energy Charge when delivery is rendered at 12,000 volts. A discount of 6% will be applied to the Energy Charge when delivery is rendered at 69,000 volts or higher. Metering will be provided by the District on the primary side of customer owned transformers.
9. The District requires individual contracts for customers who select a non-firm service option (interruptible rate credit). This option allows the District to request that a customer curtail electrical use to a maximum predetermined number of kilowatts for a limited duration. The District will provide a monthly credit per kW demand contracted for reduction. If the customer fails to reduce power usage as requested, or fails to reduce power usage for the stipulated duration of time, a penalty as stated in the contract will be charged for each kW not complied with.

Last Revision Date: January 1, 2025